

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED oil SUB REPORT/abd.

\* Location Abandoned - Well never drilled 2-12-82

DATE FILED 5-28-81

LAND: FEE &amp; PATENTED FED. STATE LEASE NO.

PUBLIC LEASE NO.

SL-071010-C

INDIAN

DRILLING APPROVED: 5-28-81

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA Feb 12, 1982

FIELD: Aneth 3/8

UNIT: Aneth

COUNTY: San Juan

WELL NO. Aneth Unit C-123

API NO. 43-037-30675

LOCATION 810'

FT. FROM (N) ☒ LINE.

1980'

FT. FROM (E) ☒ LINE.

NW NE

1/4 - 1/4 SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				40S	23E	23	TEXACO, INC,

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

TEXACO, INC.

## 3. ADDRESS OF OPERATOR

BOX EE, CORTEZ, COLORADO 81321

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

NW/4 NE/4 SECTION 23

At proposed prod. zone

810' FNL 1980' FEL, SECTION 23

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

APPROXIMATELY 10 MILES NW OF MONTIZUMA CREEK, UTAH

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

810'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1300'

## 16. NO. OF ACRES IN LEASE

-----

## 19. PROPOSED DEPTH

5775'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

ROTARY

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4690' GL

## 22. APPROX. DATE WORK WILL START\*

MAY 28, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	50'	CEMENT TO SURFACE-±50 SACKS
11"	8 5/8"	24#	1500'	CEMENT TO SURFACE 550 SACKS
7 7/8"	5 1/2"	14#	5275'	FIRST STAGE 300 SACKS
7 7/8"	5 1/2"	15.5#	5275' TO 5775' (CRUFF COAT)	SECOND STAGE 575 SACKS

DV COLLAR TO BE RUN 150' BELOW DE CHELLY AND CEMENT TO BOTTOM OF 8 5/8" SURFACE CASING.

PROPOSE TO DRILL THIS INFILL WELL IN ORDER TO GAIN OPTIMUM PRIMARY AND SECONDARY OIL RECOVERY FROM THE ANETH UNIT. SAMPLES WILL BE TAKEN AT 20' INTERVALS FROM 1500' TO 5000', 10' INTERVALS FROM 5000' TO TD. NO CORES OR DST'S ARE PLANNED. LOGS WILL BE RUN FROM SURFACE CASING TO TD. BLOWOUT PREVENTER EQUIPMENT WILL BE AS INDICATED ON ATTACHED EXHIBIT, AND WILL BE TESTED AT REGULAR INTERVALS. NECESSARY STEPS WILL BE TAKEN TO PROTECT THE ENVIRONMENT. ESTIMATED DEPTH AT WHICH WATER, OIL, GAS OR OTHER MINERALS ARE EXPECTED TO BE ENCOUNTERED; 2752' 5713'. NO ANTICIPATED ABNORMAL PRESSURE EXPECTED. ANY GAS PRODUCED DURING THESE OPERATIONS WILL BE FLARED.

## ESTIMATED FORMATION TOPS

NAVAJO-725' CHINLE-1460' DE CHELLY-2560' HERMOSA-4655' ISMAY 5450' DESERT CREEK 5600'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Alvin R. Mary*

TITLE

Field Supt

DATE

5-19-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (4) OGCC (2) GLE (2) BUREAU OF INDIAN AFFAIRS NAVAJO TRIBE  
DURANGO SLG GULF (2) SHELL SUPERIOR TENNECO

COMPANY Texaco Inc.

Well Name & No. Aneth Unit Well No. C123

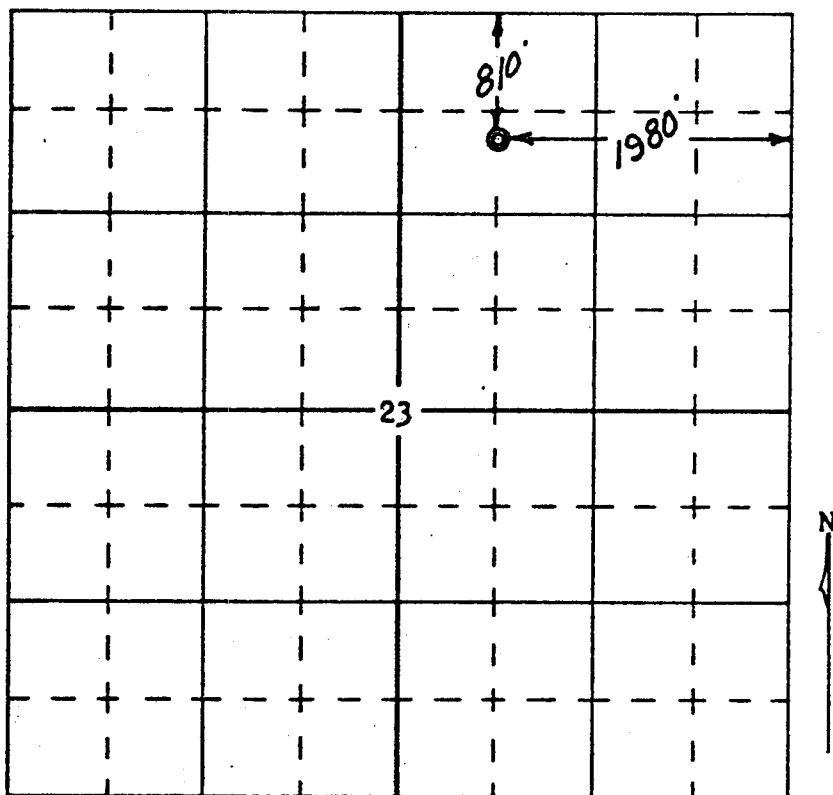
Lease No. \_\_\_\_\_

Location 810 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 23, T.40S., R.23E., S.1.M.

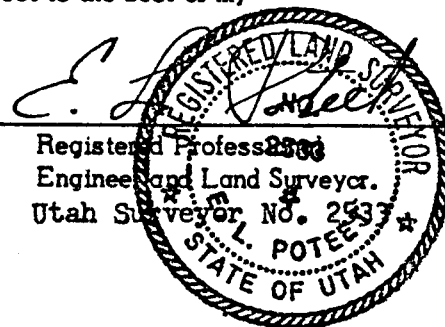
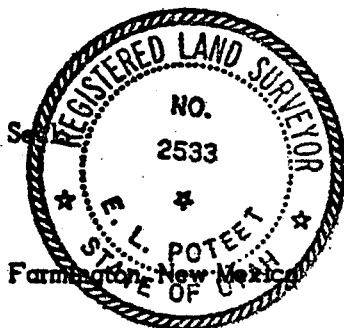
Ground Elevation 4678

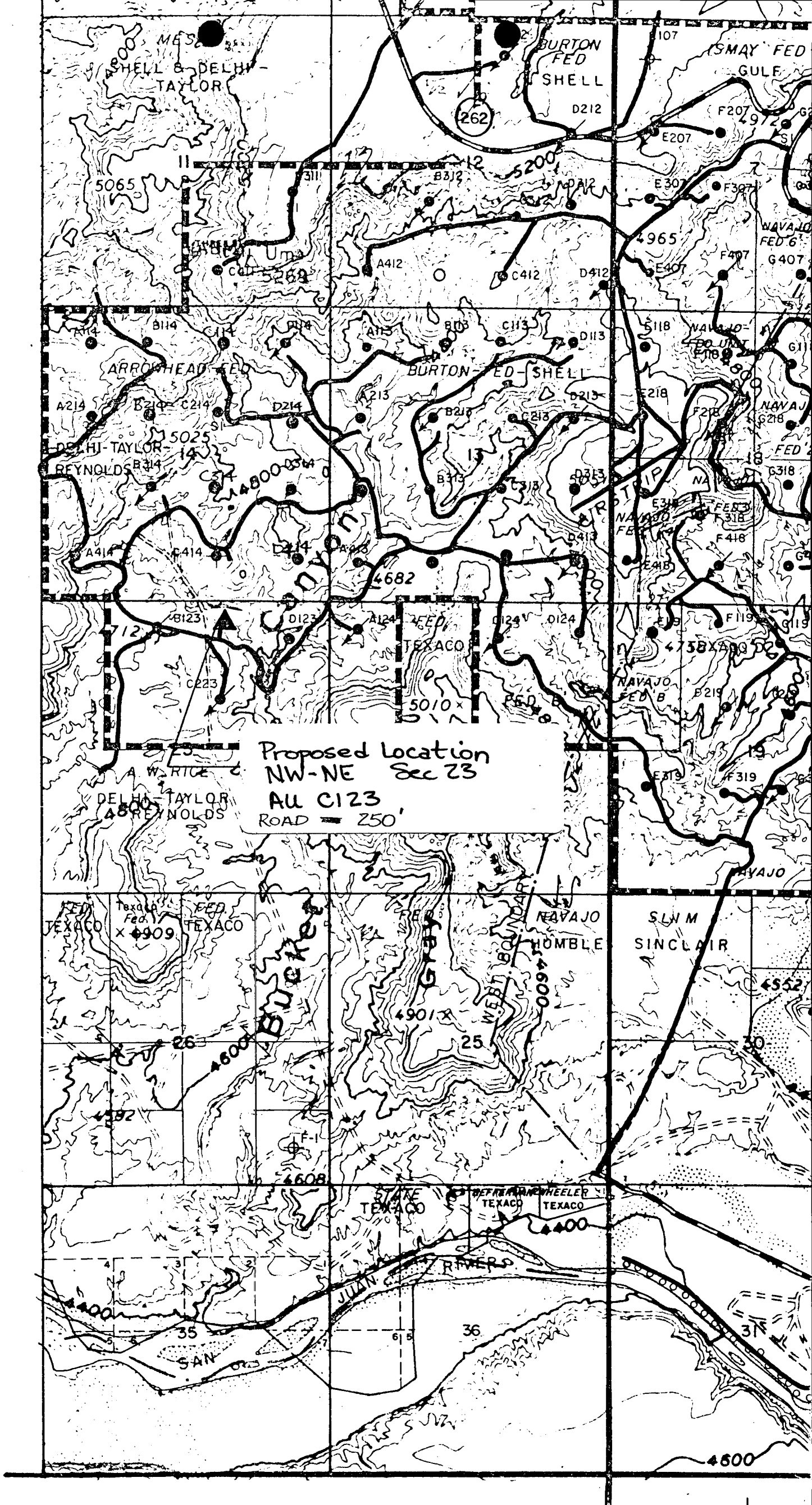


Scale -- 4 inches equals 1 mile

Surveyed \_\_\_\_\_ April 24, \_\_\_\_\_, 19 81

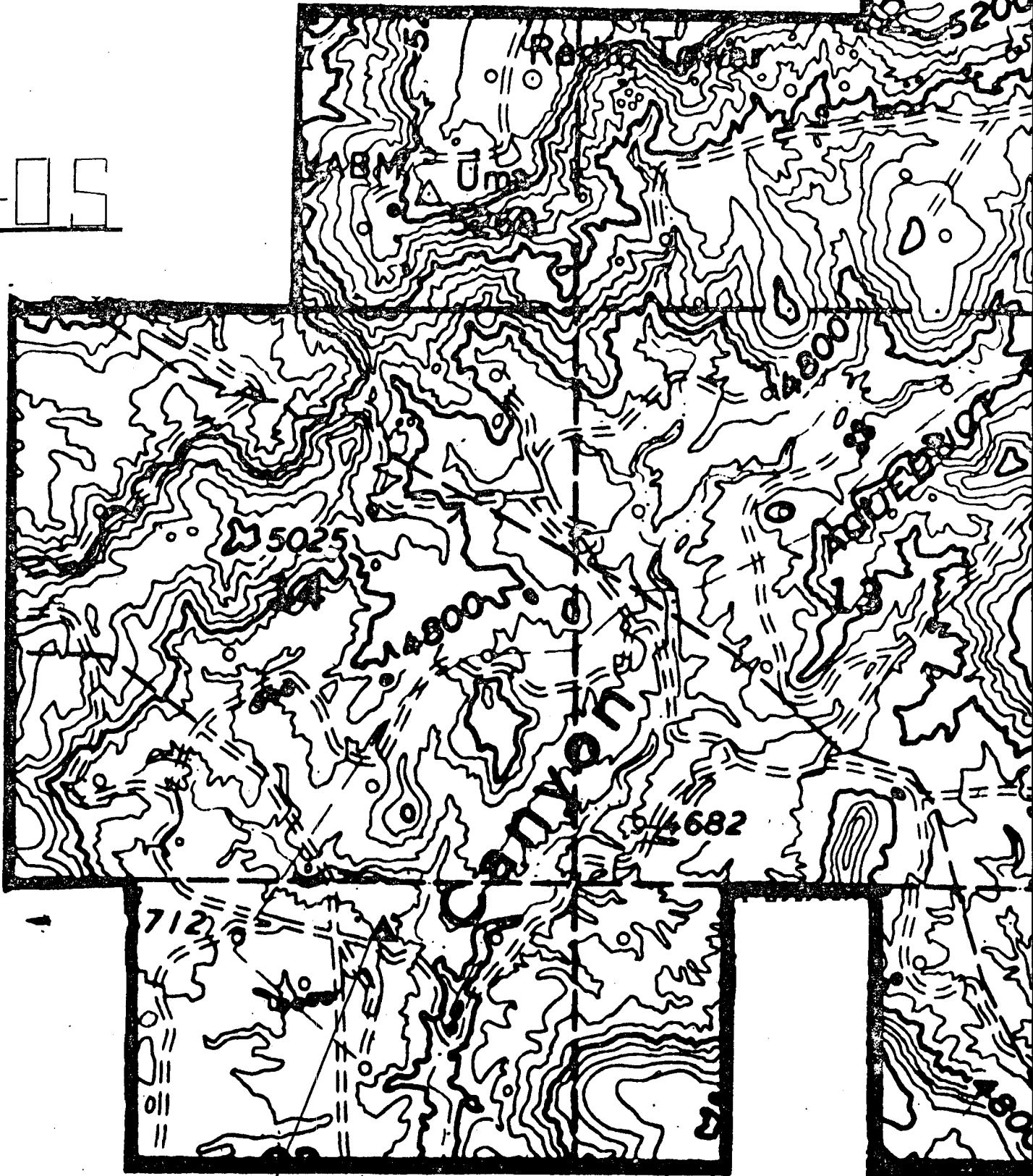
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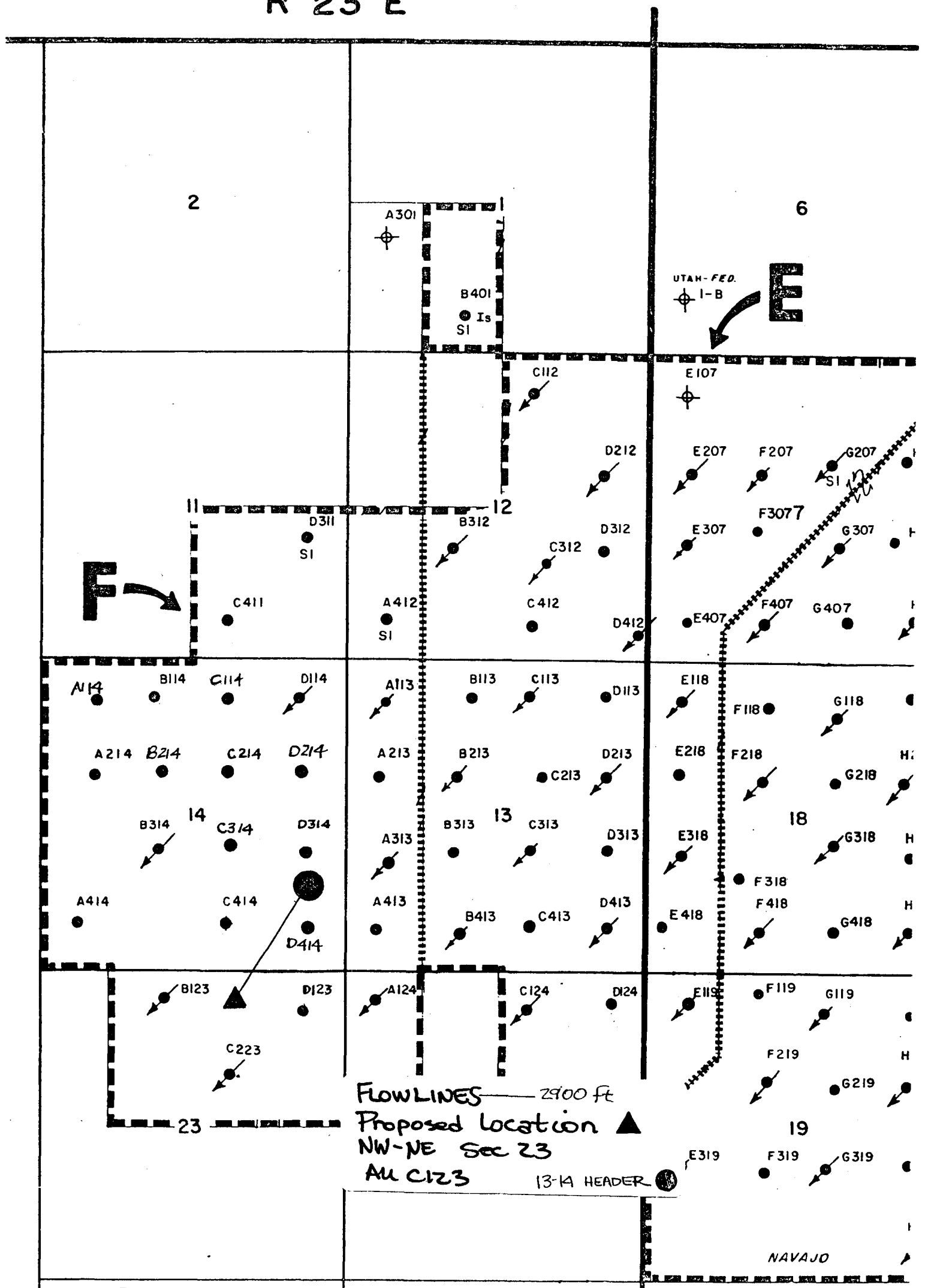
R 23 E

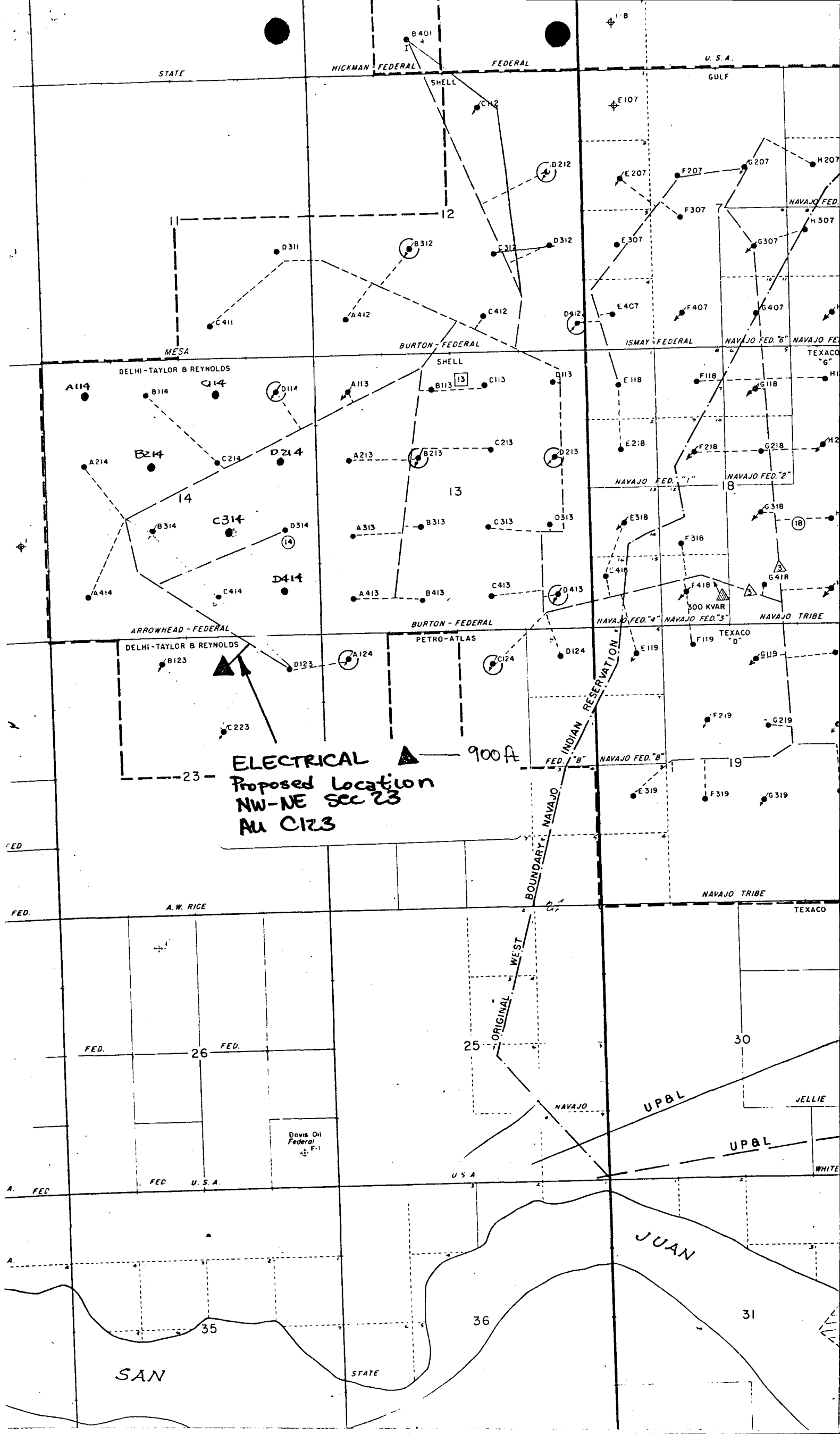
T 40 S



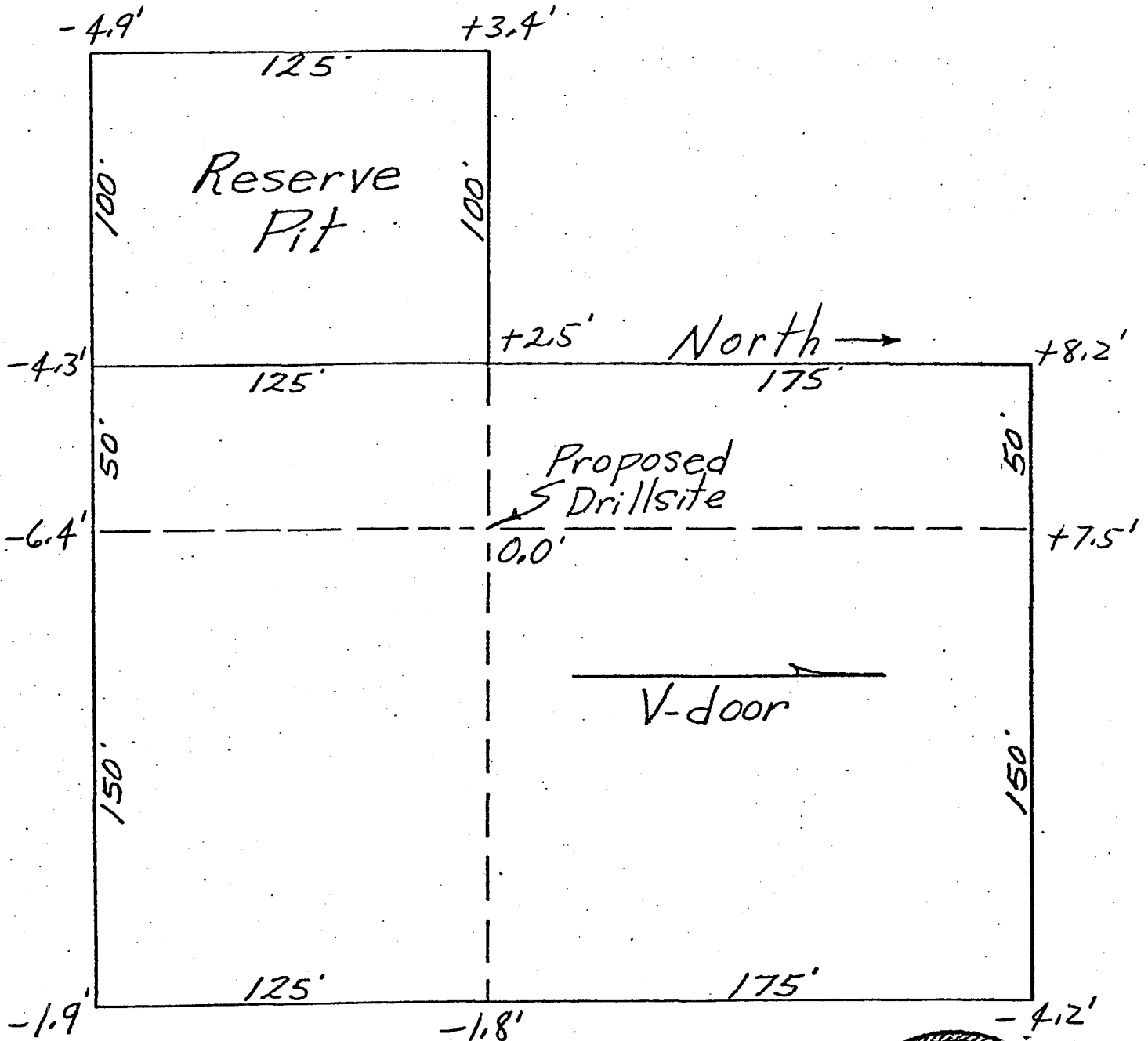
Proposed Location  
NW-NE Sec. 23  
C123

R 23 E

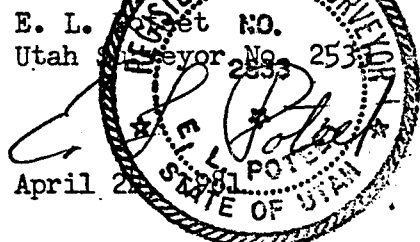




Texaco Inc.  
Ameth Unit Well No. C123  
870' FNL & 1980' FEL Sec. 23-40S-23E  
San Juan County, Utah



E. L.  
Utah





ADDITIONAL INFORMATION

- 1) CONDUCTOR PIPE: 50' OF 13 3/8" OD 48# H-40 ST&C CASING.
- 2) SURFACE CASING:  
0-1500': 1500' OF 8 5/8" OD 24# K-55 ST&C CASING.
- 3) PRODUCTION CASING:  
0-5275': 5275' OF 5 1/2" OD 14.0# K-55 ST&C CASING.  
  
5275' TO 5775': 500' OF 5 1/2" OD 15.5# K-55 ST&C RUFF COATED CASING.
- 4) BLOWOUT PREVENTER: SCHAFFER, DOUBLE GATE, HYDRAULIC, 900 SERIES.  
TESTED WHEN SURFACE CASING IS SET AND AT REGULAR INTERVALS.
- 5) AUXILIARY EQUIPMENT:  
(A) KELLY COCK WILL BE USED AT ALL TIMES AND CHECKED DAILY.  
(B) SAFETY SUB WITH FULL OPENING VALVE FOR DRILL PIPE ON FLOOR.
- 6) ANTICIPATED BOTTOM HOLE PRESSURE: 2500 PSI
- 7) DRILLING FLUID:  
FRESH WATER 0-2000'  
FRESH WATER GEL 2000' TO TD

Minimum equipment requirements are:

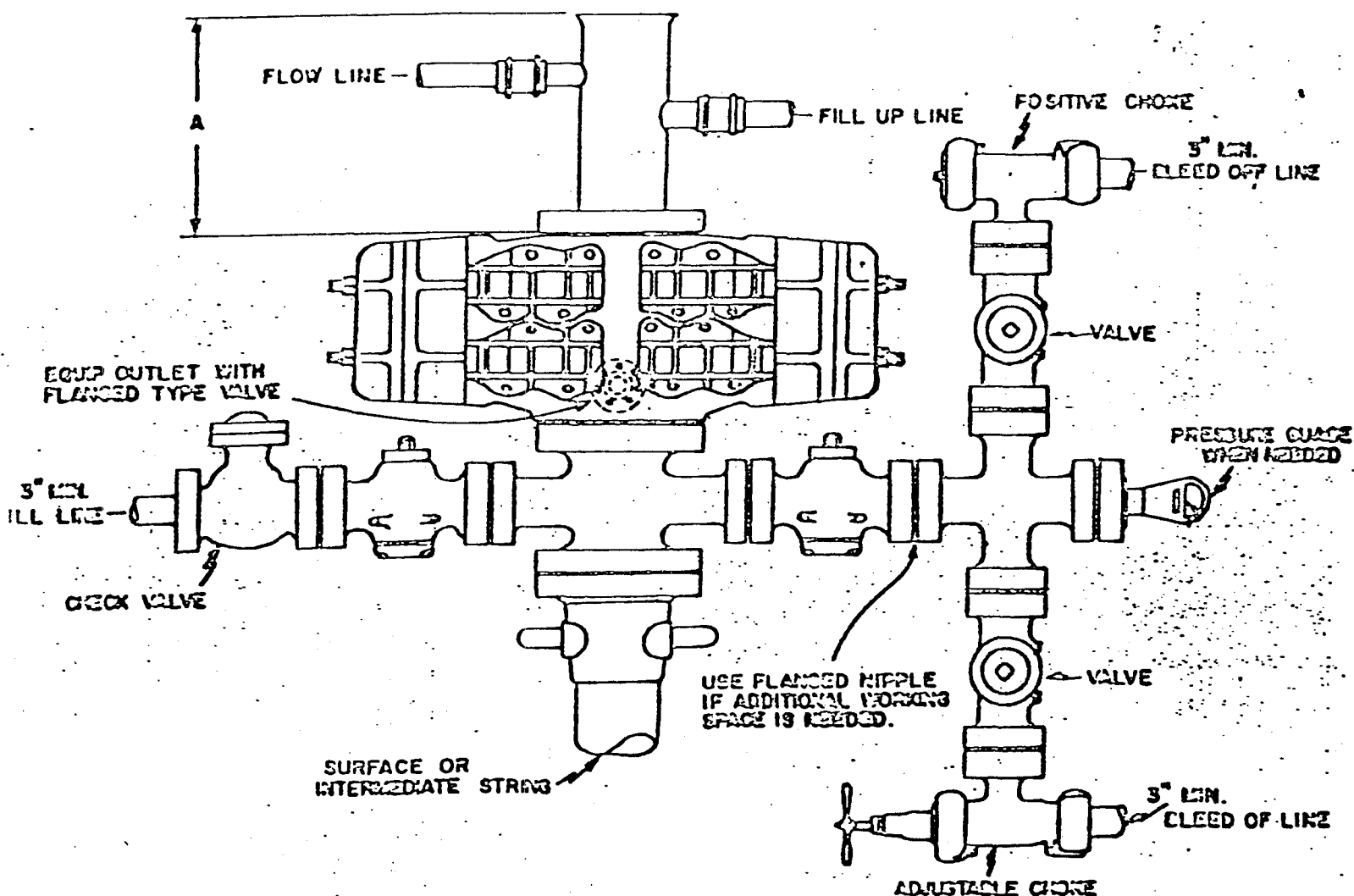
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be choked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

ANETH UNIT WELL NO. G-311  
SAN JUAN COUNTY, UTAH

APPROVED  
*[Signature]*

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DESIGNED BY	CHECKED BY
DRAWN BY	FILED BY
DATE	DATE

SURFACE USE AND DEVELOPMENT PLAN  
ANETH UNIT WELL NO. C-123  
NW/4 NE/4 SEC. 23, T40S, R23E  
SAN JUAN COUNTY, UTAH

- 1) EXISTING ROADS AND EXIT TO THE LOCATION ARE SHOWN ON THE ATTACHED MAP.
- 2) PLANNED ACCESS ROADS: NO ACCESS ROADS WILL BE REQUIRED.
- 3) OFF-SET WELLS TO THE PROPOSED WELL ARE SHOWN ON THE ATTACHED MAPS.
- 4) FLOWLINE WILL RUN 2900' NORTHEAST TO 13-14 HEADER.  
ELECTRIC LINE WILL RUN 900' NORTHEAST TO EXISTING POWER LINE.
- 5) WATER FOR DRILLING OPERATIONS WILL BE TRUCKED FROM TEXACO'S PRESSURE MAINTENANCE SYSTEM, A DISTANCE OF APPROXIMATELY 8 MILES FROM THIS LOCATION.
- 6) NO ADDITIONAL CONSTRUCTION MATERIAL WILL BE REQUIRED.
- 7) ALL WASTE MATERIAL WILL BE CONTAINED BY EARTHEN AND STEEL PITS.  
EARTHEN PITS WILL BE SUBSEQUENTLY BACK-FILLED AND BURIED. A PORTABLE CHEMICAL TOILET WILL BE FURNISHED FOR DRILLING PERSONNEL.
- 8) NO SEPARATE DRILL CAMPSITES ARE PROPOSED.
- 9) THE DRILLING SITE LOCATION WILL BE GRADED AND WILL BE APPROXIMATELY 300' X 300' WITH NATURAL DRAINAGE TO THE SOUTHEAST. PROPER GRADING WILL BE USED TO CONTROL EROSION AND THE DRILLING PAD WILL COMPACTED SOIL. THERE WILL BE APPROXIMATELY A 8' CUT ON THE NORTHWEST SIDE OF THE LOCATION WITH 6' OF FILL ON THE SOUTH SIDE OF THE LOCATION.
- 10) ALL SURFACES NOT USED IN NORMAL WELL SERVICING AND MAINTENANCE WILL BE CLEANED AND GRADED.
- 11) THIS LOCATION SLOPES AT AN INCREASE OF 14' PER 250' TO THE NORTHWEST. THE SURFACE IS SANDY, SPARSELY COVERED WITH VEGETATION NORMALLY FOUND IN THE ANETH UNIT AREA (RABBIT BRUSH, SAGE, SNAKE WEED, EPHEDRA, SHADSCALE NARROW LEAF YUCCA, PRICKLY PEAR, GALLETIA, INDIAN RICE GRASS, BROME, AND THREE-AWN)
- 12) TEXACO'S REPRESENTATIVE:  
MR. A.R. MARX  
FIELD SUPERINTENDENT  
BOX EE  
CORTEZ, COLORADO 81321  
(303) 565-8401

CONT. NEXT PAGE.

SURFACE USE DEVELOPMENT PLAN  
(CONTINUED)

13) CERTIFICATION:

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROAD; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO, INC., AND ITS CONTRACTORS AND SUB-CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

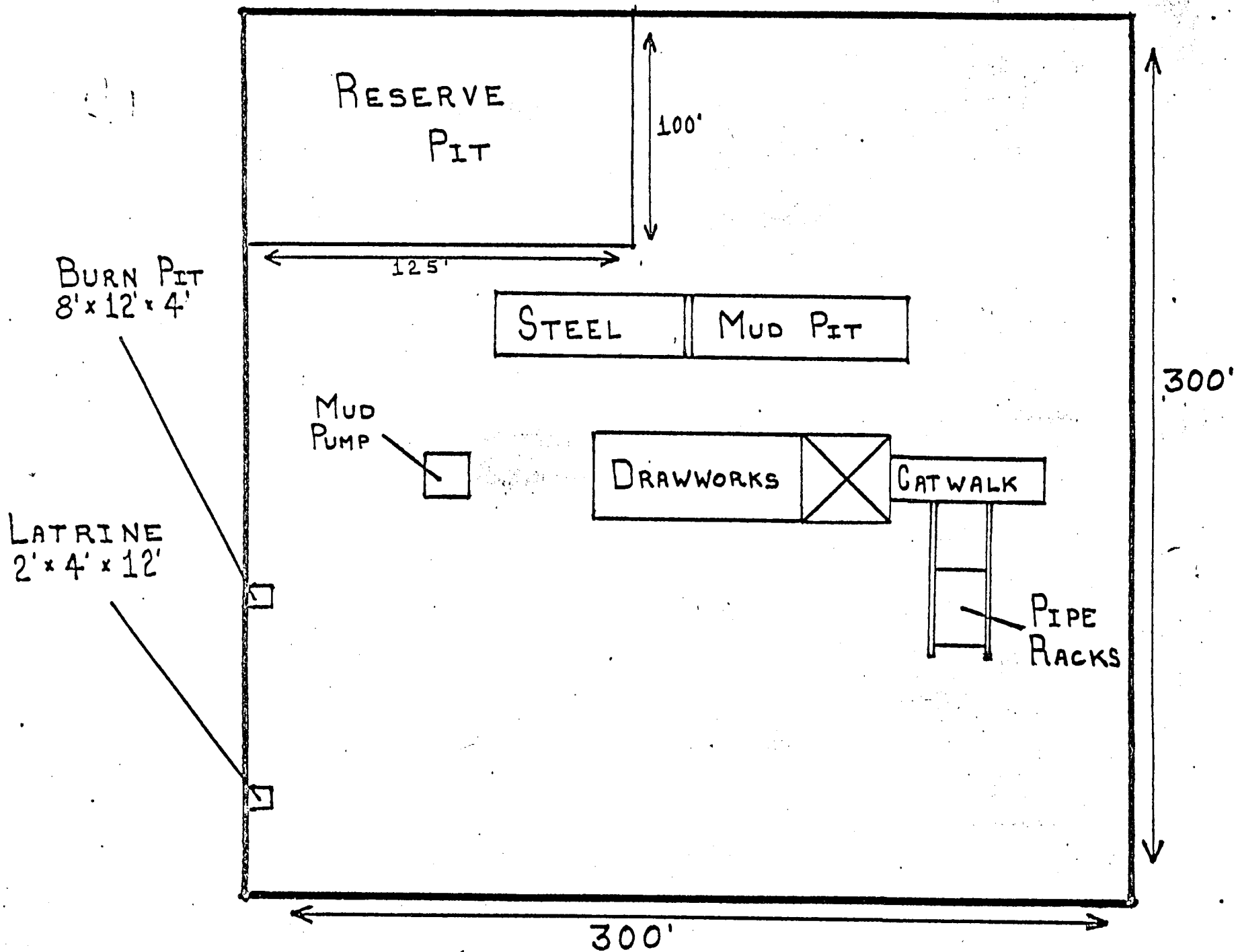
5-19-81

DATE

Alvin R. Marx

A.R. MARX

FIELD SUPERINTENDENT.



AMENDMENTS TO SURFACE USE PLAN

and

RECLAMATION PROCEDURES

Lease No.: SL-071010-C

Pre-drill Inspection Date: 5/14/81

Operator: TEXACO, INC.

Participants: \_\_\_\_\_

Well Name: ANETH UNIT C-123

MR. AL MARX TEXACO, INC  
MR. TERRY GALLOWAY USGS, DURANGO  
MR. JIM SCISCENTI-ARCHIOLOGIST  
(GRAND RIVER CONSULTANTS, INC.)  
MR. REED WILSON-BLM-MONTICELLO  
MR. STEVE MC DONALD-  
PERRY MC DONALD CONSTRUCTION  
MR. JOHN AHLM -ARAPAHOE DRILLING CO.

810' FNL 1980' FEL SEC. 23  
Well Location: T40S R23E SAN JUAN COUNTY, UTAH

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (Phone (801) 587-2201) 48 hours prior to beginning any work on public land.

2. The dirt contractor will be furnished with a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, Mr. Dick Traister at (801) 587-2249.
4. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Improvement to existing access (~~will~~/will not) be necessary and will be limited to a total disturbed width of NA feet. New construction will be limited to a total disturbed width of 16 feet. Road surface will be flat bladed to remove brush, no ditching or water bars or culverts will be installed.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

7. The top 6-8 inches of soil material will be removed from the location and stockpiled separate from the trees on the NA side of the location. Topsoil along the access will be reserved in place.
8. A trash pit will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine mesh wire before the rig moves onto the location.
9. The reserve pit <sup>IF NEEDED</sup> (~~will/will not~~) be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway.
10. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
11. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.



## Rehabilitation

1. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 4-6 inches.
7. Seed will be (broadcast/~~planted~~) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)  
2 lbs/acre Fourwing saltbush (Atriplex canescens)  
1 lbs/acre Sand dropseed (Sporobolus cryptandrus)  
1 lbs/acre Green ephedra (Ephedra viridis)  
       lbs/acre Cliffrose (Cowania mexicana)  
       lbs/acre Crested wheatgrass (Agropyron desertorum)  
       lbs/acre Western wheatgrass (Agropyron smithii)  
       lbs/acre Alkali sacaton (Sporobolus airoides)  
       lbs/acre Rubber rabbitbrush (Chrysothamnus nauseosus)  
       lbs/acre \_\_\_\_\_  
       lbs/acre \_\_\_\_\_  
       lbs/acre \_\_\_\_\_

8. <sup>NA</sup> After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent future use.

9. <sup>NA</sup> Water bars will be constructed as directed by BLM to control erosion.

### Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.

3. The access shall be upgraded to the following specifications:

NA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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*Alvin R. Mary*

TITLE

Field Supt

DATE

5-28-81

(This space for Federal or State office use)

PERMIT NO.

43-037-30675

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (4)

OGCC (2)

GLE (2)

BUREAU OF INDIAN AFFAIRS

NAVAJO TRIBE

DURANGO

SLC

GULF (2)

SHELL

SUPERIOR

TENNECO

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

5/28/81

BY:

CB Fugitt

COMPANY Texaco Inc.

Well Name & No. Aneth Unit Well No. C123

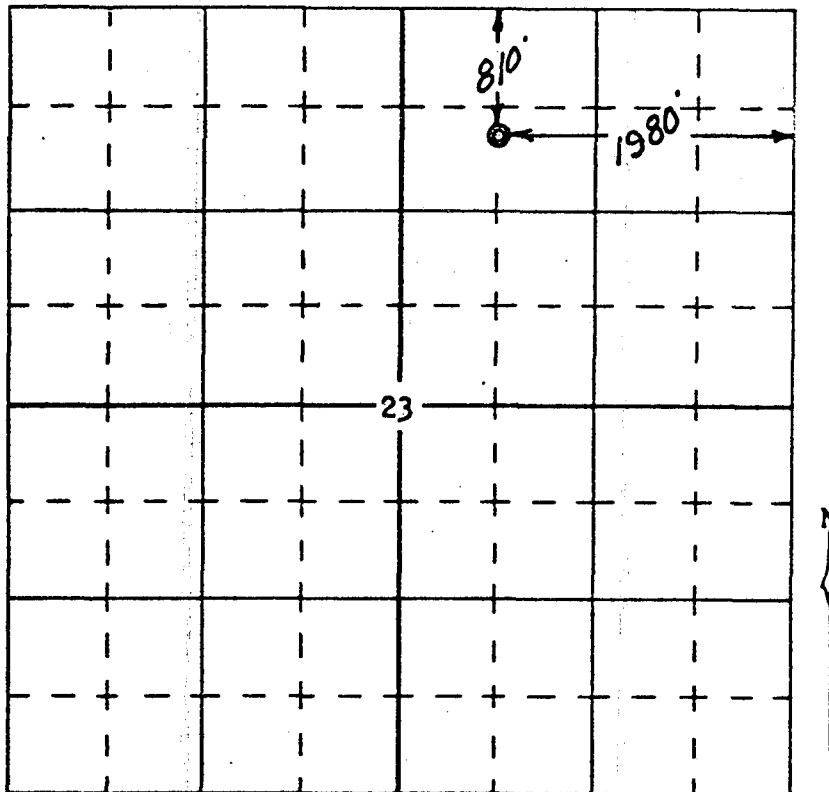
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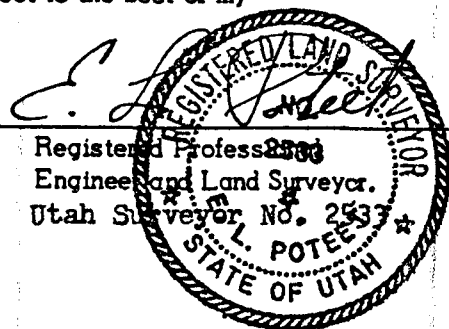
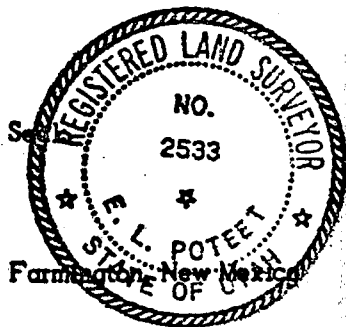
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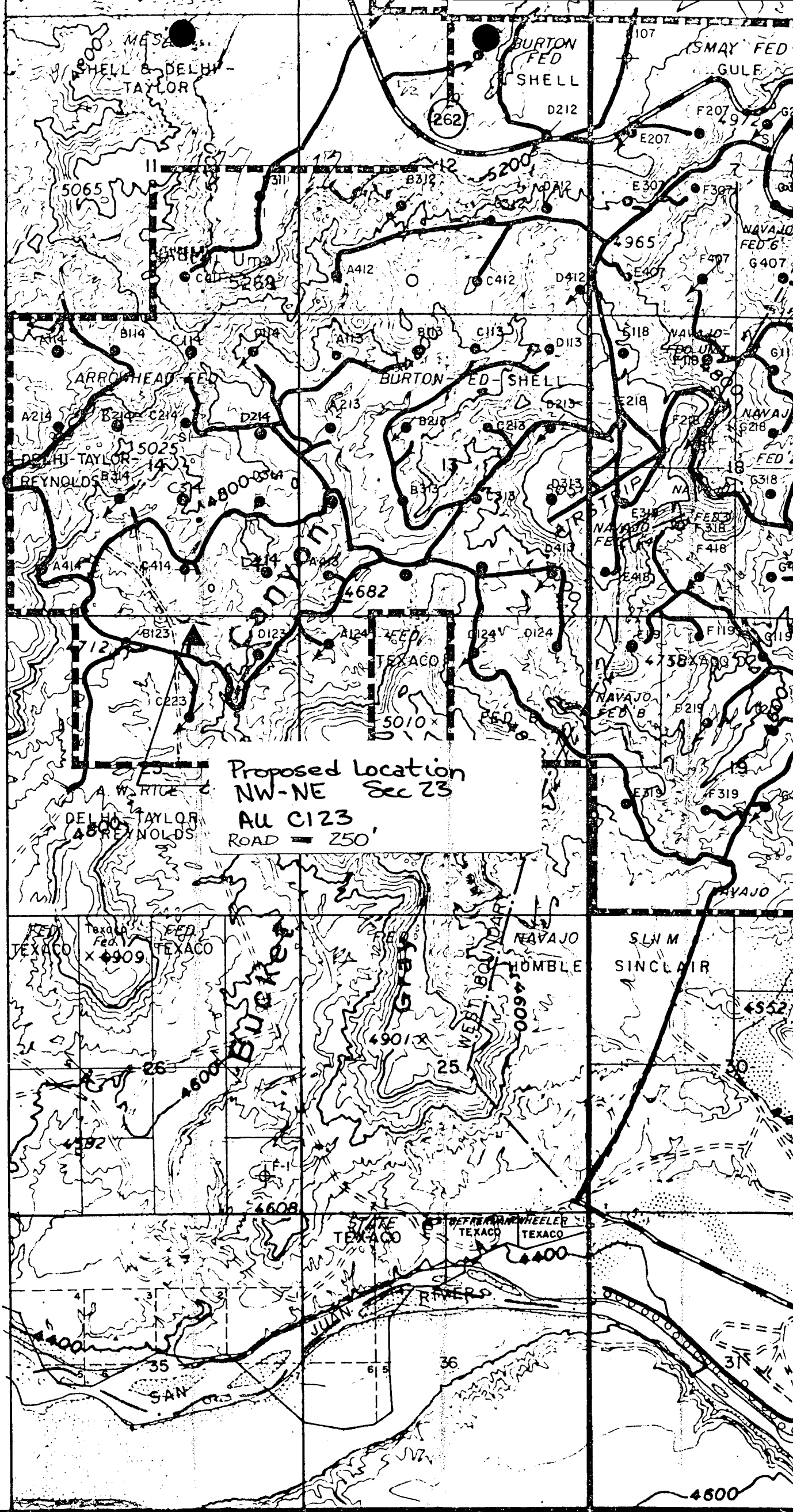


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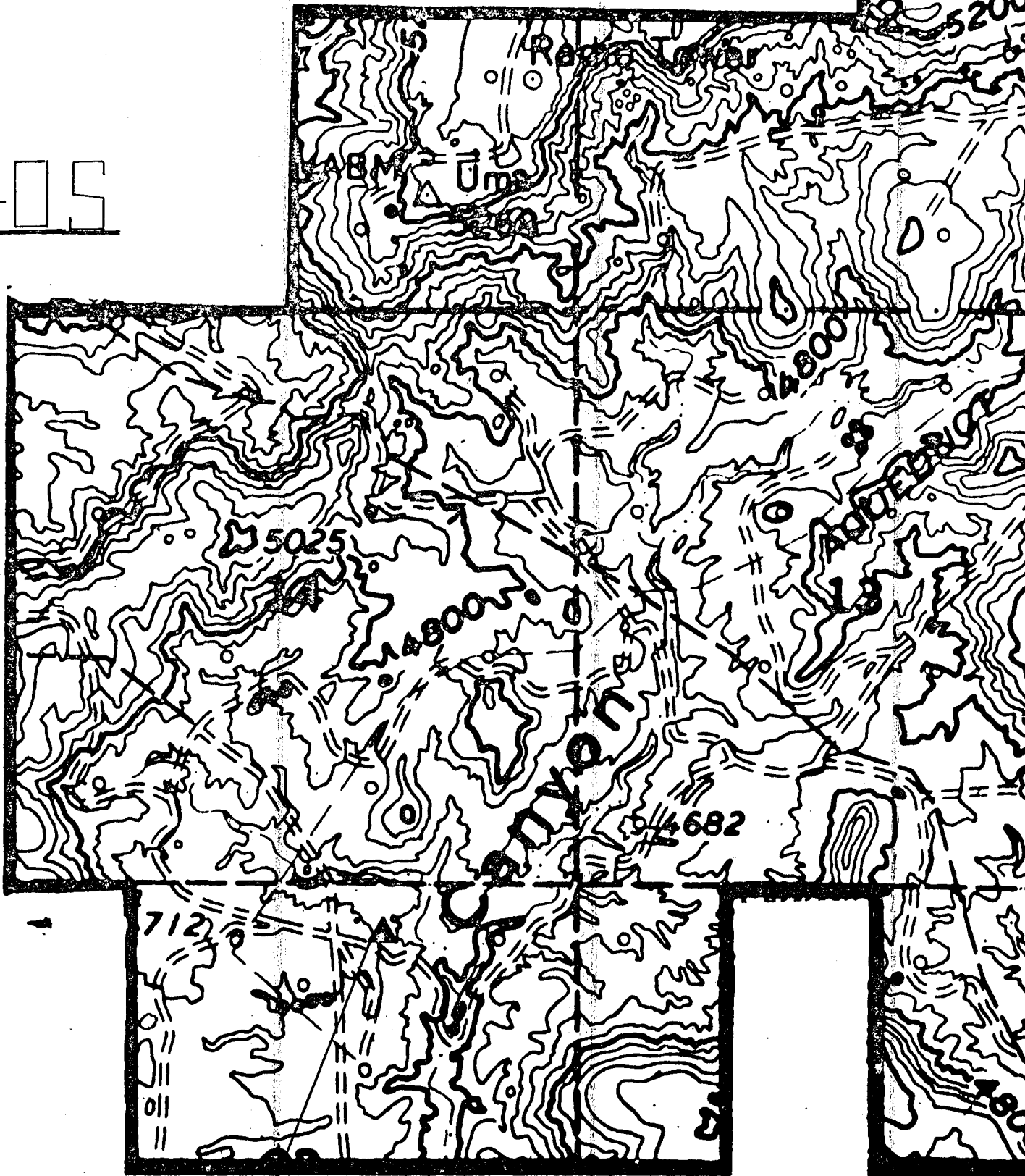




Proposed Location  
NW-NE Sec 23  
AU C123  
ROAD 250

R 23 E

T 40 S



Proposed Location  
NW- NE Sec. 23  
C123

R 23 E

2

6



B401  
Is  
SI

UTAH-FED.



E

F

D311  
SI

C411

A412  
SI

C112

D212

E107

E207

F207

G207

F3077

E307

G307

E407

F407

G407

A114

B114

C114

D114

A214

B214

C214

D214

B314

C314

D314

A414

C414

D414

B123

D123

C223

A113

B113

C113

D113

A213

B213

C213

D213

A313

B313

C313

D313

A413

B413

C413

D413

A124

C124

D124

E118

F118

G118

E218

F218

G218

E318

F318

G318

E418

F418

G418

E119

F119

G119

E219

F219

G219

E319

F319

G319

FLOWLINES — 2900 ft

Proposed location

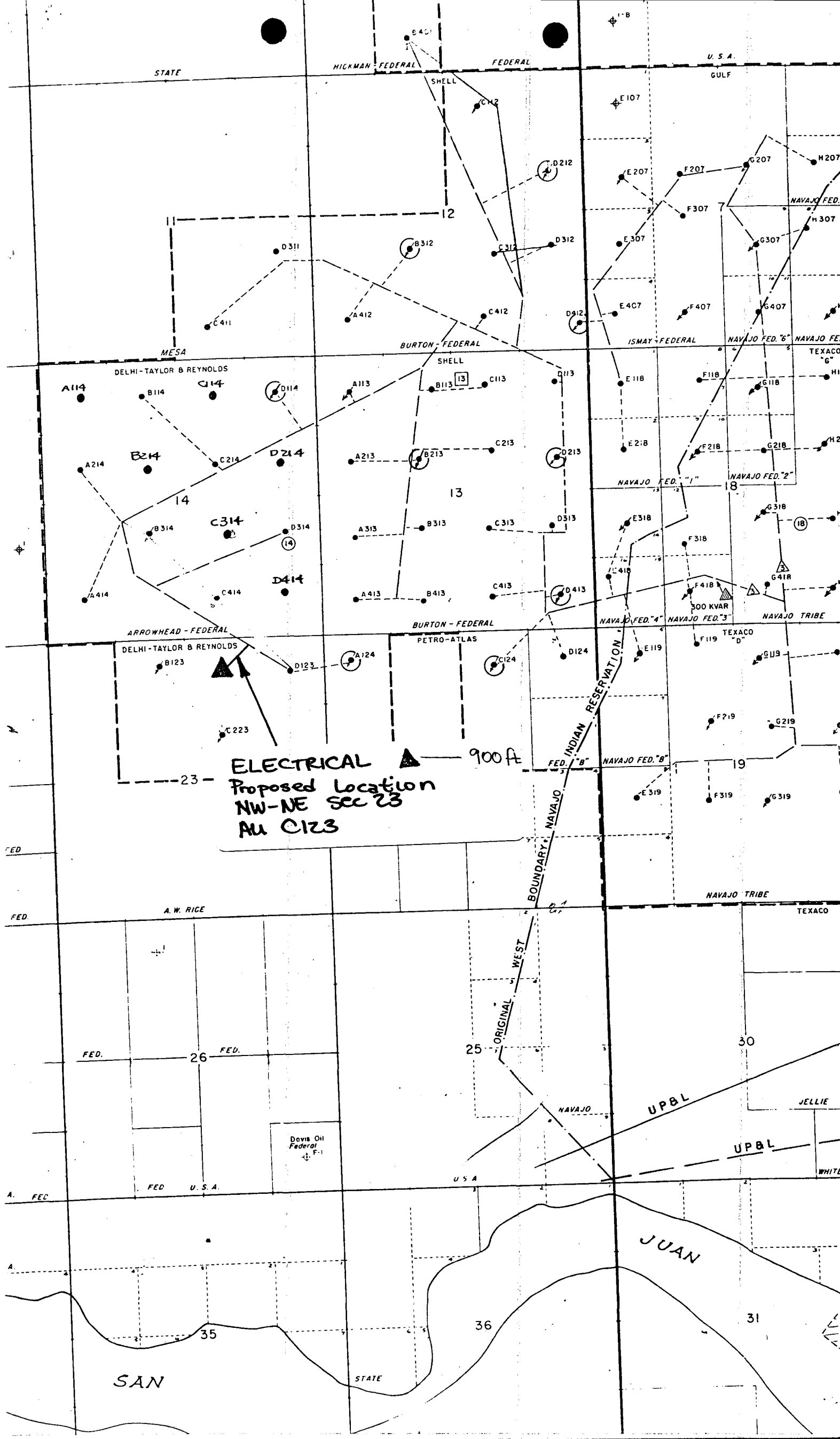
NW-NE Sec 23

ALL C123

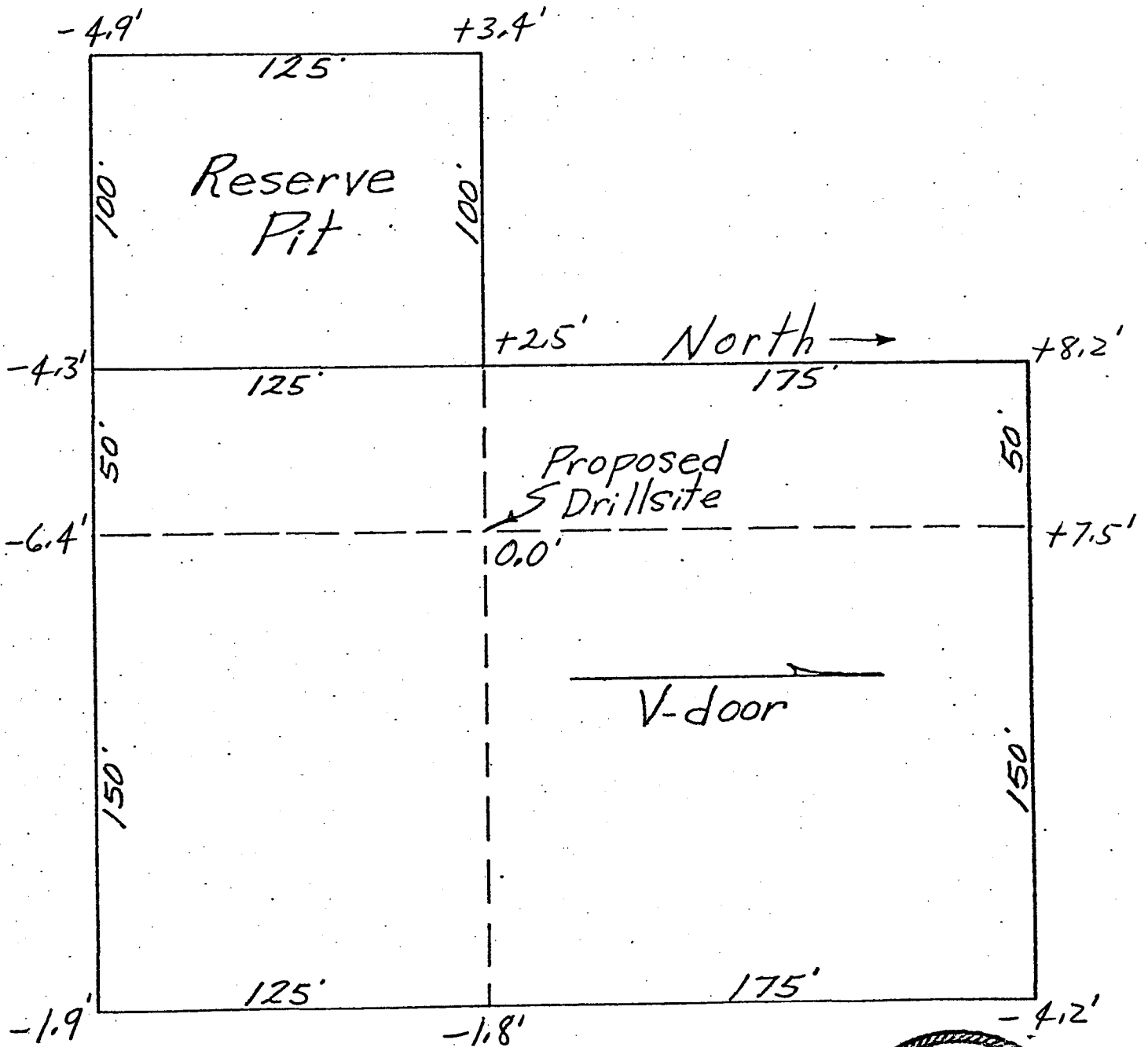
13-14 HEADER

NAVAJO



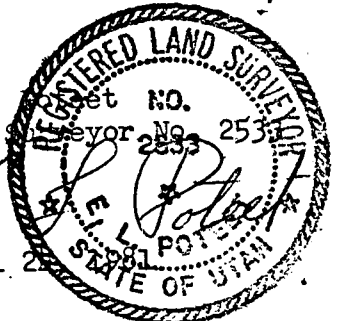


Texaco Inc.  
Aneth Unit Well No. C123  
810' FNL & 1980' FEL Sec. 23-40S-23E  
San Juan County, Utah



E. L.  
Utah

Set NO.  
Surveyor No. 2533  
April 20, 1981  
STATE OF UTAH



ADDITIONAL INFORMATION

- 1) CONDUCTOR PIPE: 50' OF 13 3/8" OD 48# H-40 ST&C CASING.
- 2) SURFACE CASING:  
0-1500': 1500' OF 8 5/8" OD 24# K-55 ST&C CASING.
- 3) PRODUCTION CASING:  
0-5275': 5275' OF 5 1/2" OD 14.0# K-55 ST&C CASING.  
  
5275' TO 5775': 500' OF 5 1/2" OD 15.5# K-55 ST&C RUFF COATED CASING.
- 4) BLOWOUT PREVENTER: SCHAFFER, DOUBLE GATE, HYDRAULIC, 900 SERIES.  
TESTED WHEN SURFACE CASING IS SET AND AT REGULAR INTERVALS.
- 5) AUXILIARY EQUIPMENT:  
(A) KELLY COCK WILL BE USED AT ALL TIMES AND CHECKED DAILY.  
(B) SAFETY SUB WITH FULL OPENING VALVE FOR DRILL PIPE ON FLOOR.
- 6) ANTICIPATED BOTTOM HOLE PRESSURE: 2500 PSI
- 7) DRILLING FLUID:  
FRESH WATER 0-2000'  
FRESH WATER GEL 2000' TO TD

Minimum equipment requirements are:

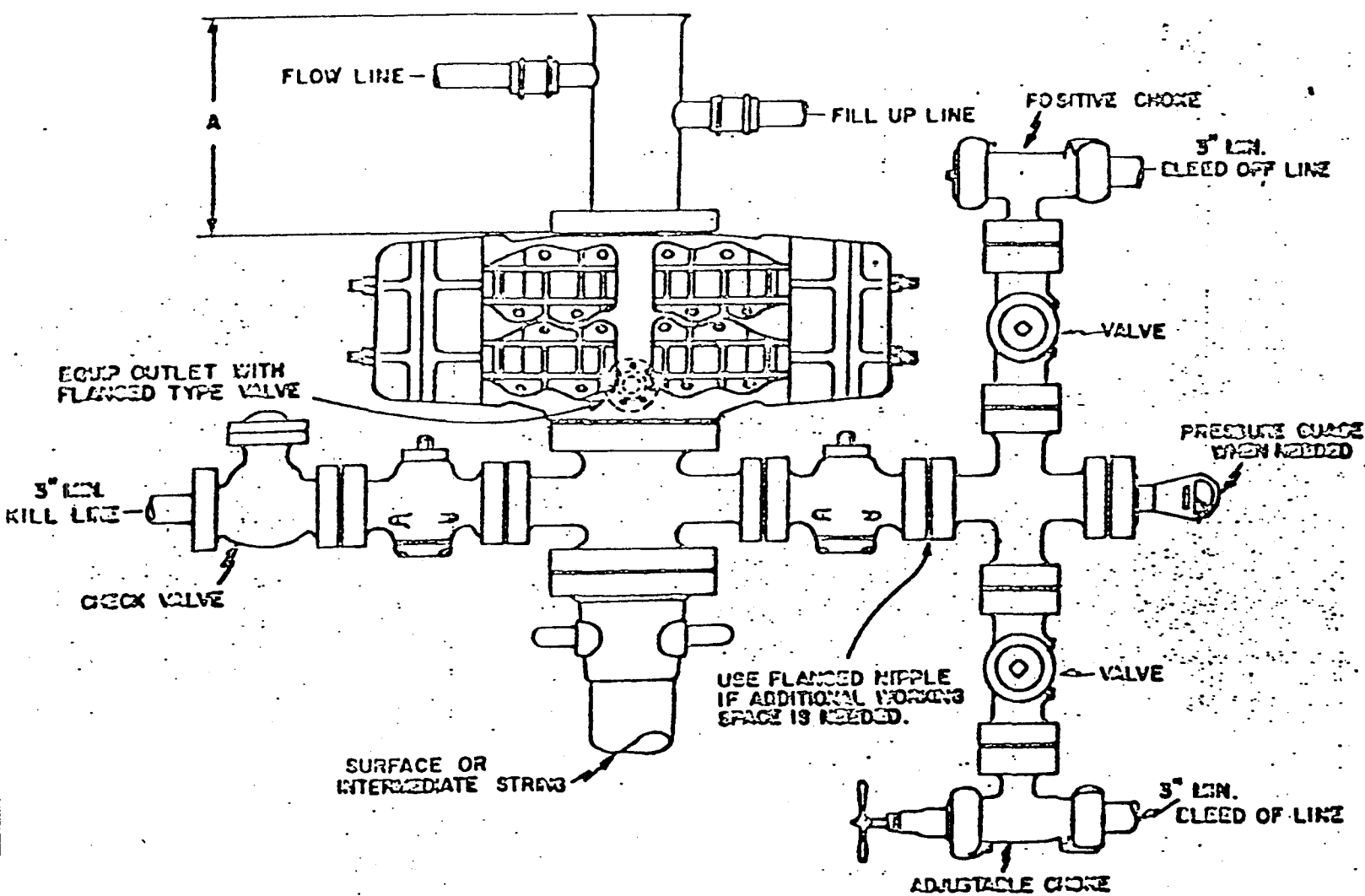
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

ANETH UNIT WELL NO. G-311  
SAN JUAN COUNTY, UTAH

APPROVED  
*[Signature]*

TEXACO INC	
DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DATE _____	BY _____
DATE _____	BY _____
DATE _____	BY _____

SURFACE USE AND DEVELOPMENT PLAN  
ANETH UNIT WELL NO. C-123  
NW/4 NE/4 SEC. 23, T40S, R23E  
SAN JUAN COUNTY, UTAH

- 1) EXISTING ROADS AND EXIT TO THE LOCATION ARE SHOWN ON THE ATTACHED MAP.
- 2) PLANNED ACCESS ROADS: NO ACCESS ROADS WILL BE REQUIRED.
- 3) OFF-SET WELLS TO THE PROPOSED WELL ARE SHOWN ON THE ATTACHED MAPS.
- 4) FLOWLINE WILL RUN 2900' NORTHEAST TO 13-14 HEADER.  
ELECTRIC LINE WILL RUN 900' NORTHEAST TO EXISTING POWER LINE.
- 5) WATER FOR DRILLING OPERATIONS WILL BE TRUCKED FROM TEXACO'S PRESSURE MAINTENANCE SYSTEM, A DISTANCE OF APPROXIMATELY 8 MILES FROM THIS LOCATION.
- 6) NO ADDITIONAL CONSTRUCTION MATERIAL WILL BE REQUIRED.
- 7) ALL WASTE MATERIAL WILL BE CONTAINED BY EARTHEN AND STEEL PITS.  
EARTHEN PITS WILL BE SUBSEQUENTLY BACK-FILLED AND BURIED. A PORTABLE CHEMICAL TOILET WILL BE FURNISHED FOR DRILLING PERSONNEL.
- 8) NO SEPARATE DRILL CAMPSITES ARE PROPOSED.
- 9) THE DRILLING SITE LOCATION WILL BE GRADED AND WILL BE APPROXIMATELY 300' X 300' WITH NATURAL DRAINAGE TO THE SOUTHEAST. PROPER GRADING WILL BE USED TO CONTROL EROSION AND THE DRILLING PAD WILL COMPACTED SOIL. THERE WILL BE APPROXIMATELY A 8' CUT ON THE NORTHWEST SIDE OF THE LOCATION WITH 6' OF FILL ON THE SOUTH SIDE OF THE LOCATION.
- 10) ALL SURFACES NOT USED IN NORMAL WELL SERVICING AND MAINTENANCE WILL BE CLEANED AND GRADED.
- 11) THIS LOCATION SLOPES AT AN INCREASE OF 14' PER 250' TO THE NORTHWEST. THE SURFACE IS SANDY, SPARSELY COVERED WITH VEGETATION NORMALLY FOUND IN THE ANETH UNIT AREA (RABBIT BRUSH, SAGE, SNAKE WEED, EPHEDRA, SHADSCALE NARROW LEAF YUCCA, PRICKLY PEAR, GALLETA, INDIAN RICE GRASS, BROME, AND THREE-AWN)
- 12) TEXACO'S REPRESENTATIVE:  
MR. A.R. MARX  
FIELD SUPERINTENDENT  
BOX EE  
CORTEZ, COLORADO 81321  
(303) 565-8401

CONT. NEXT PAGE.

SURFACE USE DEVELOPMENT PLAN  
(CONTINUED)

13) CERTIFICATION:

I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROAD; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO, INC., AND ITS CONTRACTORS AND SUB-CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

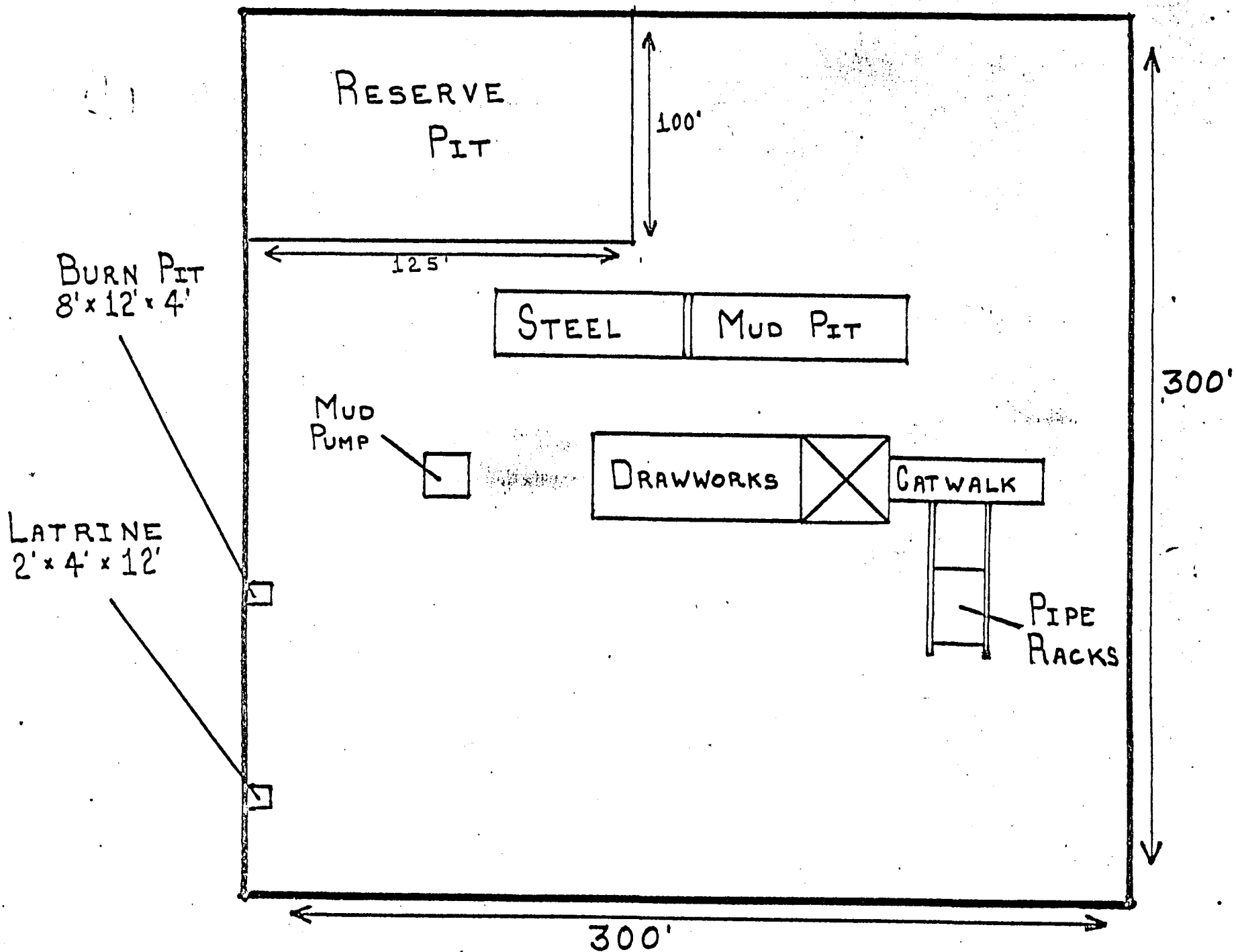
5-19-81

DATE

Alvin R. Marx

A.R. MARX

FIELD SUPERINTENDENT.



R

\*\* FILE NOTATIONS \*\*

DATE: 5/26/81  
OPERATOR: Texaco Inc.  
WELL NO: aneth Unit C-123  
Location: Sec. 23 T. 40S R. 23E County: San Juan

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30675

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK on Unit 8

Administrative Aide: In aneth Unit / ok on binderys for all well

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒



June 3, 1981

Texaco Inc.  
Box EE  
Cortez, Colorado 81321

Re: Well No. Aneth Unit C-123  
Sec. 23, T. 40S, R. 23E, NW NE  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30675.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight  
Director

CBF/ko  
cc: USGS



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Texaco Inc.  
Box EE  
Cortez, Colorado 81321

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Aneth Unit F 415  
Sec. 15, T. 40S, R. 24E  
San Juan County, Utah

Well No. Aneth Unit #H-115  
Sec. 15, T. 40S, R. 24E  
San Juan County, Utah

Well No. Aneth Unit #D-411  
Sec. 11, T. 40S, R. 23E  
San Juan County, Utah

Well No. Aneth Unit #B-412  
Sec. 12, T. 40S, R. 23E  
San Juan County, Utah

Well No. Aneth Unit A-314  
Sec. 14, T. 40S, R. 23E  
San Juan County, Utah

Well No. Aneth Unit #B-414  
Sec. 14, T. 40S, R. 23E  
San Juan County, Utah

Well No. Aneth Unit #C-123  
Sec. 23, T. 40S, R. 23E  
San Juan County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Texaco Inc.  
Box EE  
Cortez, Colorado 81321

Re: See attached

FEB 1 1982			
CDF		✓	EDD
FME			PRO
DLR			
RWF			
KLG			
HANDLE			
CENTRAL FILE:			
DIST. FILE:			
CALL UP:			

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Aneth Unit F 415  
Sec. 15, T. 40S, R. 24E  
San Juan County, Utah

L.A.

Well No. Aneth Unit #H-115  
Sec. 15, T. 40S, R. 24E  
San Juan County, Utah

L.A.

Well No. Aneth Unit #D-411  
Sec. 11, T. 40S, R. 23E  
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San Juan County, Utah

L.A.

Well No. Aneth Unit #C-123  
Sec. 23, T. 40S, R. 23E  
San Juan County, Utah

L.A.



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
WEST UNITED STATES  
DENVER DIVISION

February 12, 1982

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

APPLICATION FOR PERMIT TO DRILL  
ANETH UNIT WELLS

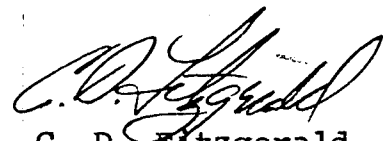
State of Utah  
Natural Resources & Energy  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

L. A.

Gentlemen:

Reference your letter of January 29, 1982 regarding status of attached list of wells approved by your office for drilling. These wells will not be drilled at this time and permits may be cancelled.

Yours very truly,

  
C. D. Fitzgerald  
District Manager

CDF:RB

cc: JNH-ARM

RECEIVED  
FEB 10 1982

DIVISION OF  
OIL GAS